

PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 2

P.O. Box 840  
Denver, CO 80201-0840

Third Revised Cancels Sheet No. 2

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NUMBER 1883



ISSUE  
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DATE July 1, 2022

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
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Eleventh Revised Sheet No. 17

2<sup>nd</sup> Sub. Tenth Revised Cancels Sheet No. 17

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## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
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First Revised

Sheet No. 51

Original

Cancels  
Sheet No. 51

ELECTRIC RATES	RATE									
SECONDARY GENERAL TIME-OF-USE SERVICE PILOT	N									
<p align="center"><b>SCHEDULE SG-TOU</b></p> <p><b><u>APPLICABILITY</u></b> Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand prior to taking service under this Schedule not to exceed 2,000 kW. Not applicable to Supplemental, Standby, ISOC, or Resale Service.</p> <p><b><u>AVAILABILITY</u></b> Available as a pilot program to Customers who have received an Advanced Meter as part of the Company's Advanced Metering Infrastructure deployment and who have a minimum average Monthly Load Factor of thirty percent (30%) as measured for the previous twelve (12) consecutive months prior to taking service under this Schedule. This pilot program is limited to a combined total of thirty Megawatts (30 MW) of maximum annual Measured Demands measured for the previous twelve (12) months prior to taking service under this Schedule. This thirty Megawatts (30 MW) of available capacity will be apportioned to Customers of various sized Measured Demands as follows:</p> <table border="1"> <thead> <tr> <th>Customer Size Tranches (Maximum Annual Measured Demand)</th> <th>Available Capacity</th> </tr> </thead> <tbody> <tr> <td>Greater than 500 kW but no greater than 2,000 kW</td> <td>8 MW</td> </tr> <tr> <td>Greater than 250 kW but no greater than 500 kW</td> <td>8 MW</td> </tr> <tr> <td>No greater than 250 Kw</td> <td>14 MW</td> </tr> <tr> <td>Total</td> <td>30 MW</td> </tr> </tbody> </table> <p>If the amount of unsubscribed capacity in a tranche is less than the minimum Customer demand size of that tranche, the unsubscribed capacity of that tranche will be available for use by any Customer demand size tranche. Available as a Pilot starting July 1, 2022, until authorized to be terminated by the Commission. In the fourth quarter of 2024, the Company will file an advice letter containing an evaluation of the SG-TOU Pilot along with a request to continue, amend, or terminate the Pilot.</p> <p align="center">(Continued on Sheet No. 51A)</p>		Customer Size Tranches (Maximum Annual Measured Demand)	Available Capacity	Greater than 500 kW but no greater than 2,000 kW	8 MW	Greater than 250 kW but no greater than 500 kW	8 MW	No greater than 250 Kw	14 MW	Total
Customer Size Tranches (Maximum Annual Measured Demand)	Available Capacity									
Greater than 500 kW but no greater than 2,000 kW	8 MW									
Greater than 250 kW but no greater than 500 kW	8 MW									
No greater than 250 Kw	14 MW									
Total	30 MW									

ADVICE LETTER  
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REGIONAL VICE PRESIDENT,  
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## PUBLIC SERVICE COMPANY OF COLORADO

OriginalSheet No. 51AP.O. Box 840  
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Sheet No. \_\_\_\_\_

ELECTRIC RATES		RATE
SECONDARY GENERAL TIME-OF-USE SERVICE PILOT		
SCHEDULE SG-TOU		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter: .....	\$	41.13
Production Meter Charge: .....		11.95
Load Meter Charge: .....		6.17
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand.....		1.01
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....		0.15634
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....		0.06642
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh .....		0.04044
Winter Season (October 1 through May 31)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....		0.09521
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....		0.05117
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh .....		0.04044
(Continued on Sheet No. 51B)		

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PUBLIC SERVICE COMPANY OF COLORADO

OriginalSheet No. 51BP.O. Box 840  
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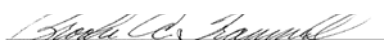
ELECTRIC RATES	RATE
SECONDARY GENERAL TIME-OF-USE SERVICE PILOT	N
<p style="text-align: center;"><b>SCHEDULE SG-TOU</b></p> <p><b><u>MONTHLY MINIMUM</u></b> The Monthly minimum shall be the Service and Facility Charge, plus the Demand Charge, plus the Production Meter Charge and Load Meter Charge if applicable.</p> <p><b><u>ADJUSTMENTS</u></b> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customers shall be billed the Secondary General Time-of-Use Pilot percent of base rate energy charge rate options for the Electric Commodity Adjustment (ECA), Demand-Side Management Cost Adjustment (DSMCA), Purchased Capacity Cost Adjustment (PCCA), Transmission Cost Adjustment (TCA), and Transportation Electrification Programs Adjustment (TEPA).</p> <p><b><u>PAYMENT AND LATE PAYMENT CHARGE</u></b> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one- and one-half percent (1.5%) per Month.</p> <p><b><u>DETERMINATION OF BILLING DEMAND</u></b> Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations. Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Months.</p> <p style="text-align: center;">(Continued on Sheet No. 51C)</p>	

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PUBLIC SERVICE COMPANY OF COLORADO

OriginalSheet No. 51CP.O. Box 840  
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ELECTRIC RATES	RATE
SECONDARY GENERAL TIME-OF-USE SERVICE PILOT	N
<p style="text-align: center;">SCHEDULE SG-TOU</p> <p><u>BILLING PERIOD</u></p> <p>The On-Peak, Shoulder and Off-Peak Periods applicable for service hereunder shall be as follows:</p> <p><u>On-Peak Period:</u> Weekdays except Holidays, between 3:00 p.m. and 7:00 p.m. Mountain Time.</p> <p><u>Shoulder Period:</u> Weekdays except Holidays, between 1:00 p.m. and 3:00 p.m. and 7:00 p.m. and 9:00 p.m. Mountain Time.</p> <p><u>Off-Peak Period:</u> All other Hours. Weekends and Holidays.</p> <p><u>SERVICE PERIOD</u></p> <p>All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated, unless the pilot is terminated earlier. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice.</p> <p><u>PRODUCTION METER INSTALLATION</u></p> <p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule.</p> <p><u>LOAD METER INSTALLATION</u></p> <p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. For Customers who are net metered, the applicability of the Load Meter Charge can be found under the Photovoltaic Service Schedule.</p> <p style="text-align: center;">(Continued on Sheet No. 51D)</p>	

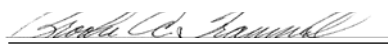
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PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 51D

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Sheet No.

ELECTRIC RATES	RATE
SECONDARY GENERAL TIME-OF-USE SERVICE PILOT	
<p style="text-align: center;">SCHEDULE SG-TOU</p> <p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission.</p>	N


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## PUBLIC SERVICE COMPANY OF COLORADO

Fifteenth Revised Sheet No. 140

P.O. Box 840  
Denver, CO 80201-0840

Fourteenth Revised Cancels Sheet No. 140

ELECTRIC RATES		RATE
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00213 /kWh
RD	Demand Charge	0.84/kW-Mo
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	2.80%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00177/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges	2.70%
NMTR	Energy Charge	0.00177/kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00660/kWh
S-EV	Energy Charge	0.00483/kWh
SG-TOU Pilot	Energy Charge based on percentage adjustment applicable to base energy charges	2.90%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.47/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.47/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.47/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.47/kW-Mo
TG	Gen & Trans Demand Charge	0.42/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.42/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.47/kW-Mo
SCS-8	Production Demand Charge	0.42/kW-Mo
<u>Economic Development Rate</u>		
Secondary	Gen & Trans Demand Charge	1.57/kW-Mo
Primary	Gen & Trans Demand Charge	1.43/kW-Mo
<u>Transmission</u>		1.26/kW-Mo
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PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised Sheet No. 140E

P.O. Box 840  
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Sixth Revised Cancels Sheet No. 140E

## ELECTRIC RATES

## DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

DSMCA REVENUE REQUIREMENT FOR COMMERCIAL AND INDUSTRIAL PRIMARY, COMMERCIAL AND INDUSTRIAL SECONDARY, COMMERCIAL AND INDUSTRIAL TRANSMISSION, AND LIGHTING CLASSES (BEGINNING WITH 2019 DSM PLAN)

The DSMCA Revenue Requirement for Commercial and Industrial Primary, Commercial and Industrial Secondary, Commercial and Industrial Transmission classes, and Lighting classes (DSMCARR) shall be as follows:

$$\text{DSMCARR} = \text{PDSC} + \text{CDSC} + \text{DTB} + \text{ISOCC} + \text{PISOCC} + \text{PI} + \text{DO} + \text{DRPC} + \text{PDRC} - \text{DRBR}$$

DSMCA REVENUE REQUIREMENT FOR RESIDENTIAL AND SMALL COMMERCIAL CUSTOMERS (RATE CLASS "C") (BEGINNING WITH 2019 DSM PLAN)

The DSMCA Revenue Requirement for Residential and Small Commercial Customers (DSMCARR) shall be as follows:

$$\text{DSMCARR} = \text{PDSC} + \text{CDSC} + \text{DTB} + \text{ISOCC} + \text{PISOCC} + \text{PI} + \text{RSCDO} + \text{DRPC} + \text{PDRC} - \text{DRBR} \text{ (2019 only)}$$

$$\text{DSMCARR} = \text{PDSC} + \text{CDSC} + \text{DTB} + \text{ISOCC} + \text{PISOCC} + \text{PI} + \text{DRPC} + \text{PDRC} - \text{DRBR} \text{ (beginning in 2020)}$$

CLASS COST ALLOCATIONS

The Company will assign class responsibilities for the DSMCARR by updating the Demand cost allocation factor approved by the Commission in the most recent Phase II rate case by projected energy sales.

DSMCA REVENUE REQUIREMENTS FOR SCHEDULE EDR CUSTOMERS

The DSMCA Revenue Requirement for Schedule EDR Customers (DSMCARR) shall be as follows:

$$\text{DSMCARR} = \text{PDSC} + \text{CDSC} + \text{DTB} + \text{ISOCC} + \text{PISOCC} + \text{PI} + \text{DO} + \text{DRPC} + \text{PDRC}$$

RATE DESIGN

Rates shall be designed by dividing the costs allocated to each class by the projected class billing determinants. Customers shall be billed the DSMCA on a dollar per Kilowatt basis for tariff schedules with Demand rates and on a dollar per Kilowatt-Hour basis for tariff schedules without Demand rates. However, Customers on Schedules RE-TOU, R-OO, SG-TOU, and C-TOU shall be billed the DSMCA on a percentage basis applicable to base energy charges.

ANNUAL FILINGS

On April 1 of each Year, the Company shall file for approval to revise the DSMCARR and resulting DSMCA to be effective July 1 of the same Year. This filing adjusts the following components of the DSMCARR: the PDSC, the PISOCC, the DTB, the DO, the RSCDO and the PI.

On October 1 of each Year, the Company shall file for approval to revise the DSMCARR and resulting DSMCA to reflect the CDSC and ISOCC for the upcoming Year. The revised DSMCA will be effective January 1.

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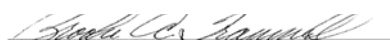
## PUBLIC SERVICE COMPANY OF COLORADO

Ninth Revised Sheet No. 141

P.O. Box 840  
Denver, CO 80201-0840

Eighth Revised Cancels Sheet No. 141

ELECTRIC RATES		RATE
PURCHASED CAPACITY COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00414/kWh
RD	Demand Charge	1.56/kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	5.45%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00346/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	5.27%
NMTR	Energy Charge	0.00346/kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.01253/kWh
S-EV	Energy Charge	0.00916/kWh
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	5.24%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	1.00/kW-Mo
SG-CPP	Gen & Trans Demand Charge	1.00/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.91/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.91/kW-Mo
TG	Gen & Trans Demand Charge	0.80/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.80/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.91/kW-Mo
SCS-8	Production Demand Charge	0.80/kW-Mo
(Continued on Sheet No. 141A)		

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised \_\_\_\_\_ Sheet No. 141B

P.O. Box 840  
Denver, CO 80201-0840Second Revised \_\_\_\_\_ Cancels  
Sheet No. 141B

## ELECTRIC RATES

## PURCHASED CAPACITY COST ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to a Purchased Capacity Cost Adjustment to reflect the cost of capacity purchased to supply electric service. The Purchased Capacity Cost Adjustment amount will be subject to annual changes to be effective on January 1 of each Year. The Purchased Capacity Cost Adjustment shall be different for each of the Customer classes and for Customers subscribing for Standby Service.

DEFINITIONSPurchased Capacity Cost

For the purpose of this Electric Tariff, the Purchased Capacity Cost is defined as the fixed cost components of purchase power contracts recorded in Account 555-01 Purchased Power Demand and Account 555-05 Purchased Power Demand Qualifying Facilities.

Purchased Capacity Cost Adjustment

The Purchased Capacity Cost Adjustment is the Retail Projected Purchased Capacity Cost Amount, plus the Deferred Purchased Capacity Cost Amount, on a dollar per Kilowatt basis for rate schedules with Demand rates and on a dollar per Kilowatt-Hour basis for rate schedules without Demand rates. However, Customers on Schedule RE-TOU, R-OO, SG-TOU, and C-TOU N shall be billed the Purchased Capacity Cost Adjustment on a percentage basis applicable to base energy charges.

Retail Projected Purchased Capacity Cost

Retail Projected Purchased Capacity Cost is the retail portion of Purchased Capacity Cost forecasted for the calendar Year.

(Continued on Sheet No. 141C)

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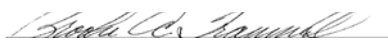
## PUBLIC SERVICE COMPANY OF COLORADO

Sub. Tenth Revised Sheet No. 142

P.O. Box 840  
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Ninth Revised Cancels Sheet No. 142

ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00242 /kWh
RD	Demand Charge	0.91 /kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	3.19%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00202 /kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	3.08%
NMTR	Energy Charge	0.00202 /kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00731 /kWh
S-EV	Energy Charge	0.00534 /kWh
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	1.30%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.58 /kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.58 /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.53 /kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.53 /kW-Mo
TG	Gen & Trans Demand Charge	0.47 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.47 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.53 /kW-Mo
SCS-8	Production Demand Charge	0.47 /kW-Mo
(Continued on Sheet No. 142A)		

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised \_\_\_\_\_ Sheet No. 142C

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Denver, CO 80201-0840Second Revised \_\_\_\_\_ Cancels  
Sheet No. 142C

## ELECTRIC RATES

## TRANSMISSION COST ADJUSTMENT

DEFINITIONS – Cont'dTransmission Cost – Cont'd

If any projects included in the Year-end CWIP balance are projected to be placed in service sometime during the subsequent Year when the TCA will be effective, then the CWIP balance will be reduced accordingly. Specifically, the component of the Year-end CWIP balance attributable to any such project will be reduced by the following:

Year-End Project CWIP Balance X (Number of Months Project Will Be in Service During  
Subsequent Year / 13)

Transmission Cost Adjustment

The Transmission Cost Adjustment is equal to the Transmission Cost, plus, beginning with the second Year of the TCA, the True-Up Amount and, beginning with the third Year of the TCA, the Over/Under Recovery Amount, charged on a dollar per Kilowatt basis for rate schedules with Demand rates and on a dollar per Kilowatt-Hour basis for rate schedules without Demand rates. However, Customers on Schedule RE-TOU, R-OO, SG-TOU and C-TOU shall be billed the Transmission Cost Adjustment on a percentage basis applicable to base energy charges.

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each proposed revision in the Transmission Cost Adjustment will be accomplished by filing an advice letter on November 1 of each Year to take effect on the next January 1 and will be accompanied by supporting data and information as set forth in Ordering Paragraph No. 6 of Decision No. C07-1085.

TCA ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as the result of a final order in an electric Phase I rate case, it shall simultaneously adjust the TCA to remove all costs that have been included in base rates.

INTEREST CALCULATION UNDER A TRUE UP

Over collections of TCA revenues that are due to over projections of net plant and CWIP balances shall be assessed interest as part of the true-up mechanism in the TCA. To determine an over collection of TCA revenues due to over projections of net plant and CWIP, the revenue requirements associated with the projected net plant in service and CWIP shall be compared to the revenue requirements associated with the actual net plant in service and CWIP for that same Year. Interest is only assessed on the positive balance of TCA revenues calculated on projected plant in service and CWIP compared to the calculated TCA revenues based on actual plant in service and CWIP over the same time period. Interest shall be calculated at the after tax weighted average cost of capital.

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PUBLIC SERVICE COMPANY OF COLORADO

2<sup>nd</sup> Sub. Twenty-second Revised Sheet No. 143P.O. Box 840  
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Twenty-First Revised Cancels Sheet No. 143

ELECTRIC RATES	RATE
<p align="center"><b>ELECTRIC COMMODITY ADJUSTMENT</b></p> <p align="center"><b><u>ECA FACTORS FOR THE FIRST QUARTER OF 2022</u></b></p> <p><b><u>ECA Factors for Billing Purposes:</u></b></p> <p>Residential, applicable to all Kilowatt-Hours used under Residential General and Residential Demand Services \$0.03790/kWh</p> <p>Residential Time-of-Use and Residential General Opt-Out based on a percentage adjustment applicable to base energy charges 49.89%</p> <p>Residential Demand-Time Differentiated Rates Service</p> <p>Mandatory Time-of-Use Off-Peak N/A</p> <p>On-Peak to Off-Peak Ratio N/A</p> <p>Mandatory Time-of-Use On-Peak N/A</p> <p>Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service \$0.03790/kWh</p> <p>Small Commercial Time-of-Use Service based on a percentage adjustment applicable to base energy charges 57.77%</p> <p>Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service \$0.03790/kWh</p> <p>Optional Time-of-Use Off-Peak \$0.03093/kWh</p> <p>On-Peak to Off-Peak Ratio 1.52</p> <p>Optional Time-of-Use On-Peak \$0.04701/kWh</p> <p>Secondary General Time-of-Use Service Pilot based on a percentage adjustment applicable to base energy charges 57.58% N</p> <p>Commercial and Industrial Secondary-Electric Vehicle Service at Secondary Voltage applicable to all Kilowatt-Hours used N</p> <p>Mandatory Time-of-Use Off-Peak \$0.03085/kWh</p> <p>On-Peak to Off-Peak Ratio 1.56</p> <p>Mandatory Time-of-Use On-Peak \$0.04813/kWh</p> <p align="center">(Continued on Sheet No. 143A)</p>	

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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

Sheet No. 143B

P.O. Box 840  
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Third Revised

Cancels  
Sheet No. 143B

## ELECTRIC RATES

## ELECTRIC COMMODITY ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to an Electric Commodity Adjustment (ECA) to reflect the cost of energy utilized to supply electric service. The ECA Factors for all applicable rate schedules will be applied to all Kilowatt-Hours sold by the Company with the exception of any buy-through Kilowatt-Hours (BT kWh) sold to participants in the Interruptible Service Option Credit (ISOC) program who buy through an economic interruption. The ECA Factors for lighting service bills and other non-metered service will be determined by applying the ECA Factor to the calculated Monthly Kilowatt-Hour consumption. All Kilowatt-Hours used under Small Commercial Time-of-Use (C-TOU) and Secondary General Time-of-Use (SG-TOU) shall be billed the ECA on a percentage basis applicable to base energy charges.

TIME-OF-USE ECA FACTORS APPLICABILITY

All Kilowatt-Hours used under any Rate Schedule for Residential Energy Time of Use, Residential Demand-Time Differentiated Rates, Commercial and Industrial Primary, Transmission, Special Contract Service, or Schedule EDR Customers shall be billed under the appropriate Time-of-Use (TOU) ECA Factor. Small Commercial Time-of-Use (C-TOU) and Secondary General Time-of-Use (SG-TOU) shall be billed the ECA on a percentage basis applicable to base energy charges. Customers that receive electric service under any Commercial and Industrial Secondary Service Rate Schedule except for Secondary General Time-of-Use (SG-TOU) that have Measured Demands of one hundred Kilowatt (100 kW) or more for twelve (12) consecutive Months may elect to be billed prospectively under the Secondary TOU ECA Factor. Subsequent to a Customer's election to be billed under the Secondary TOU ECA Factor, Customer must have a Measured Demand of one hundred Kilowatts (100 kW) or more every Month, except a Customer may have one (1) Month within the previous twelve (12) Months where the Customer Demand is less than one hundred Kilowatts (100 kW). In the event that a second Month occurs in any twelve (12) Month period where the Customer's Measured Demand is less than one hundred Kilowatts (100 kW), the Company shall bill the Customer under the non-TOU ECA Factor.

The On-peak hours shall be 9:00 a.m. to 9:00 p.m. for all non-Holiday weekdays. The Off-peak period shall be all other hours. The Residential TOU On-peak hours shall be 9:00 a.m. to 9:00 p.m. for all days, including Holidays and weekends. The Off-peak period shall be all other hours. The On-peak and Off-peak price differentials are based on the ratio of system marginal costs for a calendar Year. The On-peak and Off-peak price ratio will be projected annually and will be filed with the Commission on the first business day of November, and shall remain in effect for the subsequent calendar Year. The TOU ECA rates will be updated with the Quarterly ECA rates and will be determined by applying the fixed annual On-peak and Off-peak ratios to the quarterly ECA cost of service. The On-Peak and Off-Peak rates for Schedule EDR will be determined separately on a quarterly basis.

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## PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised

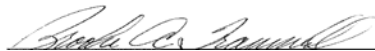
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Third Revised

Cancels  
Sheet No. 146

ELECTRIC RATES		RATE
TRANSPORTATION ELECTRIFICATION PROGRAMS ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00071/kWh
RD	Demand Charge	0.27/kW-Mo
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	0.93%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00054/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.82%
NMTR	Energy Charge	0.00054kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00222/kWh
S-EV	Energy Charge	0.00161/kWh
SG-TOU Pilot	Energy Charge based on percentage adjustment applicable to base energy charges	0.77%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.18/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.18/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.17/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.17/kW-Mo
TG	Gen & Trans Demand Charge	0.00/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.17/kW-Mo
SCS-8	Production Demand Charge	0.00/kW-Mo
(Continued on Sheet No. 146A)		

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 146C

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First Revised Cancels Sheet No. 146C

# ELECTRIC RATES

## TRANSPORTATION ELECTRIFICATION PROGRAMS ADJUSTMENT

### CLASS COST ALLOCATION

TEP Class Cost Allocations: The Company will assign class responsibilities for the TEP Revenue Requirement as approved by the Commission in respective Transportation Electrification Plan proceedings.

### TEP REVENUE REQUIREMENT

The TEP revenue requirement ("TEPRR") is defined as (1) a return, equal to the Company's weighted average cost of capital, on the Transportation Electrification Plan capital and rebates; (2) the plant-related ownership costs associated with such investment, including depreciation expense, accumulated deferred income taxes, income tax expense, and the amortization expense of the rebates; (3) operations and maintenance expenses associated with the Transportation Electrification Plan; and (4) energy costs to operate Company-owned public charging stations incurred in connection with the Commission-approved TEP for the Year in which the TEPA will be in effect, decreased by (1) the revenues from monthly service charges for Charger Service received under Schedule EVC; and (2) revenues from Company-owned public charging stations received under Schedule EVC in connection with the Commission-approved Transportation Electrification Plan for the Year in which the TEPA will be in effect.

### RATE DESIGN

Rates shall be designed by dividing the costs allocated to each class by the projected class billing determinants. Customers shall be billed the TEPA on a dollar per Kilowatt basis for tariff schedules with Demand rates and on a dollar per Kilowatt-Hour basis for tariff schedules without Demand rates. However, Customers on Schedules RE-TOU, R-OO, SG-TOU, and C-TOU shall be billed the TEPA on a percentage basis applicable to base energy charges.

### SEMI-ANNUAL FILINGS

On October 1<sup>st</sup> of each Year, the Company shall file for approval to update the TEPA rates based on forecasted TEP revenue requirement for the following calendar year, and True-up Amount and Over/Under Recovery Amount for the most recently completed calendar year. The updated rate will be in effect for the following calendar year.

On April 1<sup>st</sup> of each year the Company shall file a report detailing TEPA expenditures and revenues from the preceding year. This filing will establish the True-up and Over/Under Recovery Amounts that will be included in the October 1<sup>st</sup> TEPA rate update.

Both the October 1<sup>st</sup> filing and the April 1<sup>st</sup> filing will include additional information on TEP programs.

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